

# FILE NOTATIONS

Entered in NID File

✓

Checked by Chief

✓

Entered On S R Sheet

\_\_\_\_\_

Copy NID to Field Office

✓

Location Map Pinned

✓

Approval Letter

✓

Card Indexed

✓

Disapproval Letter

\_\_\_\_\_

IWR for State or Fee Land

\_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 9-23-62

Location Inspected

\_\_\_\_\_

OW ☒ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released

\_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ☒

State of Fee Land

\_\_\_\_\_

## LOGS FILED

Driller's Log 9-27-62

Electric Logs (No. ) 2

E \_\_\_\_\_ I \_\_\_\_\_ E-I ☒ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic ☒ Others \_\_\_\_\_

|  |  |  |   |
|--|--|--|---|
|  |  |  |   |
|  |  |  |   |
|  |  |  |   |
|  |  |  | X |

**(SUBMIT IN TRIPLICATE)**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-04920-E

Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

|   |                                     |   |
|---|-------------------------------------|---|
| NOTICE OF INTENTION TO DRILL.....                   | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |
| NOTICE OF INTENTION TO CHANGE PLANS.....            |                                     | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....     |                                     | SUBSEQUENT REPORT OF ALTERING CASING.....       |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... |                                     | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....        |                                     | SUBSEQUENT REPORT OF ABANDONMENT.....           |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....    |                                     | SUPPLEMENTARY WELL HISTORY.....                 |
| NOTICE OF INTENTION TO ABANDON WELL.....            |                                     |   |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 31 19 62

USA Harris U-04920-E

Well No. 1 is located 750 ft. from S line and 780 ft. from E line of sec. 8

SE SE/4 Sec. 8

(1/4 Sec. and Sec. No.)

333

(Twp.)

218

(Range)

3149

(Meridian)

## Wildcat

(Field)

**San Juan**

(County or Subdivision)

**Utah**

(State or Territory)

ground level

The elevation of the ~~denick floor~~ above sea level is 4801 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill subject well as follows:

1. Drill 17 1/4" hole to 100'. Run 13 3/8" OD 48# H-40 STAC casing and cement w/150 sx.
2. Drill 11" hole to 1350'. Run 8 5/8" OD 24# J-55 STAC casing and cement w/100 sx. (8 5/8" casing to be set only if waterflow is encountered).
3. Drill 7 7/8" hole to TD (approx. 5600').
4. Run logs.
5. Run 4 1/2" OD 9.5# J-55 STAC casing and cement w/150 sx.
6. Perforate, stimulate formation and test. Clean location.

**I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.**

Company Tenneco Oil Company

Address P. O. Box 1714

Durango, Colorado

By L. E. Plumb

Title District Production Superintendent

COMPANY TENNECO OIL COMPANY

Well Name & No. US - R. W. HARRIS # 1

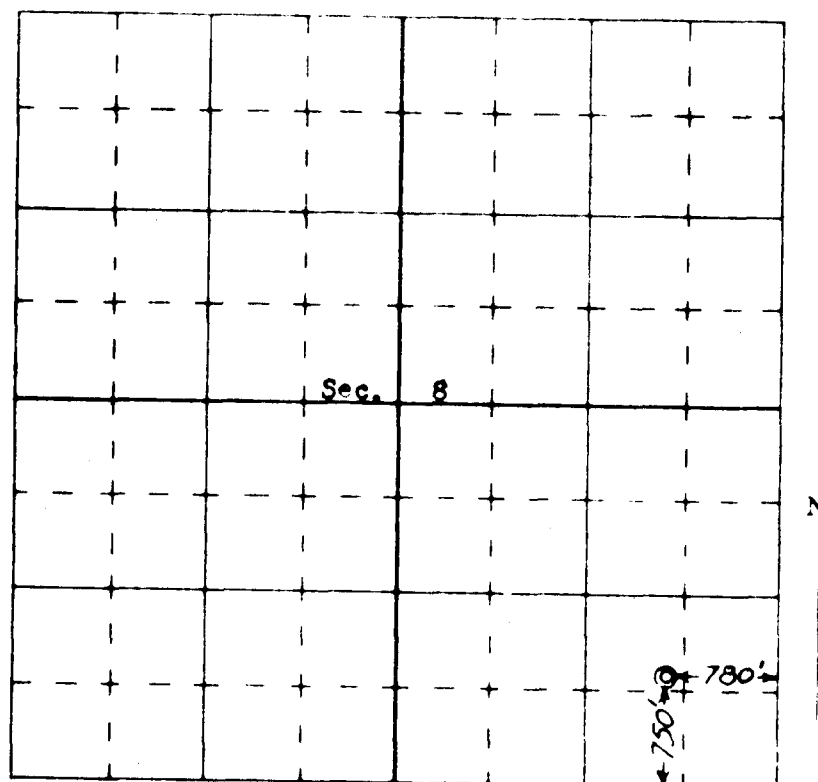
Lease No.

Location 750' FROM THE SOUTH LINE & 780' FROM THE EAST LINE

Being in NW SE SE

Sec. 8 T39 S, R 21 E, S.L.W., San Juan County, Utah

Ground Elevation 4801 ungraded



Scale -- 4 inches equals 1 mile

Surveyed 19 July 1962

19

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

SAN JUAN ENGINEERING CO. FARMINGTON NEW MEXICO  
DURANGO, COLORADO



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

August 1, 1962

Utah Oil & Gas Conservation Commission  
310 Newhouse Bldg.  
10 Exchange Pl.  
Salt Lake City 11, Utah

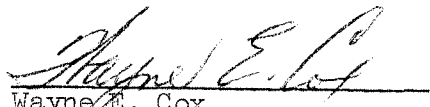
Gentlemen:

Subject: USA Harris U-04920-E No. 1  
Sec. 8, 39S-21E, San Juan  
County, Utah

Enclosed are two copies of Form 9-331-a, Notice of Intention to Drill, and two well location plats, pertaining to the subject well.

Yours very truly,

TENNECO OIL COMPANY

  
Wayne E. Cox  
District Office Supervisor

WEC:pk

Encl.

August 6, 1962

Tenneco Oil Company  
P. O. Box 1714  
Durango, Colorado

Attention: L. B. Plumb,  
Dist. Prod. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. USA Harris #1, which is to be located 750 feet from the south line and 780 feet from the east line of Section 8, Township 39 South, Range 21 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: In 6-3168  
Salt Lake City, Utah

Very truly yours,

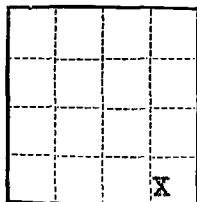
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cp

cc: D. F. Russell, Dist. Eng.

Encl.



*Copy H. L. C.*  
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office Salt Lake City

Lease No. U-04920-E

Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

|  |  |  |                                     |
|--|--|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL                   |  | SUBSEQUENT REPORT OF WATER SHUT-OFF        | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS            |  | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |                                     |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     |  | SUBSEQUENT REPORT OF ALTERING CASING       |                                     |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL |  | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |                                     |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        |  | SUBSEQUENT REPORT OF ABANDONMENT           |                                     |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    |  | SUPPLEMENTARY WELL HISTORY                 |                                     |
| NOTICE OF INTENTION TO ABANDON WELL            |  |  |                                     |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 22, 1962

USA Harris U-04920-E  
Well No. 1 is located 750 ft. from 15 line and 780 ft. from 15 line of sec. 8

SE/4 Sec. 8 (1/4 Sec. and Sec. No.) T39S (Twp.) R21E (Range) S1M (Meridian)  
Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ ground level above sea level is 4801 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran and cemented conductor pipe as follows:

Ran 3 jts (85') 13 3/8" OD 48# H-40 casing and set at 98'. Cemented with 100 sx. Cement circulated to surface. WOC 8 hours.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company

Address P. O. Box 1714

Durango, Colorado

By L. B. Plumb

Title District Production Superintendent



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

August 23, 1962

Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City, Utah

Gentlemen:

Subject: USA Harris U-04920-E  
San Juan County, Utah

Enclosed are two copies of Form 9-331 a, Subsequent Report  
of Water Shut-off, pertaining to the subject well.

Yours very truly,

TENNECO OIL COMPANY

A handwritten signature in cursive script, appearing to read "L. B. Plumb", written over a horizontal line.

L. B. Plumb  
District Production Supt.

:pk

Encl.



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

September 24, 1962

Utah Oil & Gas Conservation Commission  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City, Utah

Gentlemen:

Subject: USA Harris U-04920-E No.1  
Sec. 8, 39S-21E, San Juan  
County, Utah

Enclosed are two copies of Form 9-331 a, Subsequent Report  
of Water Shut-Off, pertaining to the subject well.

Yours very truly,

TENNECO OIL COMPANY

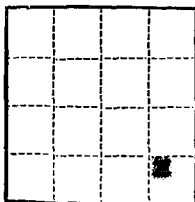
*Wayne E. Cox pk*

Wayne E. Cox  
District Office Supervisor

WEC:pk

Encl.





*Copy H. R. C.*  
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office Salt Lake City

Lease No. \_\_\_\_\_

Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

|  |  |
|--|--|
| NOTICE OF INTENTION TO DRILL                   | SUBSEQUENT REPORT OF WATER SHUT-OFF        |
| NOTICE OF INTENTION TO CHANGE PLANS            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     | SUBSEQUENT REPORT OF ALTERING CASING       |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        | SUBSEQUENT REPORT OF ABANDONMENT           |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    | SUPPLEMENTARY WELL HISTORY                 |
| NOTICE OF INTENTION TO ABANDON WELL            |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 24, 19 60

Well No. 1 is located 750 ft. from S line and 760 ft. from E line of sec. 8  
1/4 Sec. 8 (1/4 Sec. and Sec. No.) T12N (Twp.) R21E (Range) 31N (Meridian)  
Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

\*The elevation of the ground level above sea level is 4801 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run and cemented production casing as follows:

Run 175 jts (9'66") 4 1/2" @ 9.5 J-55 casing and 1 joint (18") 5 1/2" @ 15.5 J-55 casing and set at 3500'. Cemented with 100 sz. W.C 24 hrs. Pressure tested casing to 2000 lbs for 30 minutes. Pressure held okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Quinnco Oil Company

Address P. O. Box 1714

Durango, Colorado

By [Signature] E. B. Phelan

Title District Production Mgt.



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

September 25, 1962

Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City, Utah

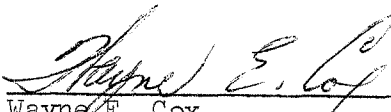
Gentlemen:

Subject: USA Harris U-04920-E No. 1  
Sec. 8, 39S-21E, San Juan  
County, Utah

Enclosed are two copies of Form 9-330, Log of Oil or Gas Well,  
pertaining to the subject well.

Yours very truly,

TENNECO OIL COMPANY

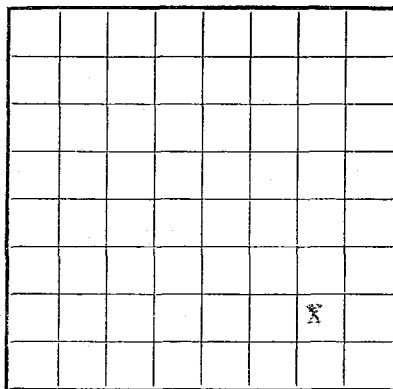
  
Wayne E. Cox  
District Office Supervisor

WEC:pk

Encl.

U. S. LAND OFFICE Salt Lake CitySERIAL NUMBER U-04920-E

LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Tenneco Oil Company Address P. O. Box 1714, Durango, Colorado  
 Lessor or Tract USA Harris U-04920-E Field Wildcat State Utah  
 Well No. 1 Sec. 8 T. 39N R. 30E Meridian 10W County San Juan  
 Location 750 ft. N. of S. Line and 780 ft. E. of W. Line of Section 8 Elevation 4801 GL  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. B. Plumb L. B. PlumbDate 9-25-62 Title District Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 17, 19 62 Finished drilling September 16, 19 62

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5400 to 5408 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 5400 to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated |      | Purpose    |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|------|------------|
|             |                 |                  |      |        |              |                     | From—      | To—  |            |
| 13 3/8      | 18              | 6rd              | CP&I | 85     | Reg. Pattern | -                   | -          | -    | Surface    |
| 4 1/2       | 9.5             | 6rd              | CP&I | 5466   | Guide        | -                   | 5400       | 5408 | Production |
| 5 1/2       | 15.5            | 6rd              | CP&I | 18     |              |                     |            |      | Production |
|             |                 |                  |      |        |              |                     |            |      |            |
|             |                 |                  |      |        |              |                     |            |      |            |
|             |                 |                  |      |        |              |                     |            |      |            |
|             |                 |                  |      |        |              |                     |            |      |            |

## MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 13 3/8      | 98        | 100                    | Pump & Plug |             |                    |
| 4 1/2       | 5500      | 100                    | Pump & Plug |             |                    |
|             |           |                        |             |             |                    |
|             |           |                        |             |             |                    |
|             |           |                        |             |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

# MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 13 3/8      | 98'       | 100                    | Pump & Plug |             |                    |
| 4 1/2       | 5500'     | 100                    | Pump & Plug |             |                    |
|             |           |                        |             |             |                    |
|             |           |                        |             |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to 5527 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

Potential test 9-23-62. Flowed 40 BO in 4  
Put thru 1 1/2" choke  
 \_\_\_\_\_, 1962  
September 25

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

| FROM— | TO—  | TOTAL FEET | FORMATION                                     |
|-------|------|------------|---|
| 0     | 12   | 12         | KB to GL                                      |
| 12    | 450  | 438        | Interbedden sand and shale                    |
| 450   | 1290 | 840        | ss w/shale stringers                          |
| 1290  | 2420 | 1130       | Shale and siltstone w/traces of sand and lime |
| 2420  | 2550 | 130        | ss  |
| 2550  | 4305 | 1755       | Shale, siltstone w/traces of sand and lime    |
| 4305  | 5177 | 472        | Interbedded limestone, siltstone & shale      |
| 5177  | 70   | 370        | Limestone w/shale stringers                   |
|       |      |            | <u>ELECTRIC LOG TOPS</u>                      |
|       |      |            | Navajo 450                                    |
|       |      |            | Chinle 1290                                   |
|       |      |            | DeChelly 2420                                 |
|       |      |            | Organ Rock 2550                               |
|       |      |            | Hermosa 4305                                  |
|       |      |            | Isamay 5177                                   |
|       |      |            | Desert Creek 5360                             |
|       |      |            | Akai 5528                                     |

**HISTORY OF OIL OR GAS WELL**

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 8-17-62. Drilled 17 1/4" hole to 100'. Ran 3 jts (85") 13 3/8" OD casing and set at 98'. Cemented w/100 sk. Cement circ. to surface. WOC 8 hrs. Drilled 12 1/4" hole to 1390'. Reduced hole to 7 7/8" and drilled to 5547'. Ran logs. Ran 175 jts. (5466') 4 1/2" OD casing and 1 jt (18") 5 1/2" OD casing and set at 5500'. Cemented w/100 sk. WOC 24 hrs. Pressure tested casing. Held okay. Perforated 5400-08 w/1/4 jts per ft. Set packer at 5346' and acidized w/500 gal. Swabbed tubing dry. Lowered tbg and encountered obstruction in 4 1/2" casing at 5353'. Ran bit and drilled rubber cmt plug and cement. Set packer and acidized w/3000 gal. Cleaned well to tank. Potential test 9-23-62. Flowed 40 BO in 4 hrs on 1/2' choke.



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

October 2, 1962

Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City, Utah

Gentlemen:

Subject: USA Harris No. 1  
Sec. 8, 39S-21E,  
San Juan County,  
Utah

Enclosed is a copy of an Induction - Electrical Log, pertaining  
to the subject well.

Yours Very truly,

TENNECO OIL COMPANY

A handwritten signature in cursive script, reading "Wayne E. Cox".  
\_\_\_\_\_  
Wayne E. Cox  
District Office Supervisor

WEC:pk

Encl.

p.

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office Salt Lake City

Lease No. U-04920-5

Unit \_\_\_\_\_

|  |  |  |   |
|--|--|--|---|
|  |  |  |   |
|  |  |  |   |
|  |  |  |   |
|  |  |  | X |

SUNDRY NOTICES AND REPORTS ON WELLS

|  |   |  |  |
|--|---|--|--|
| NOTICE OF INTENTION TO DRILL                   |   | SUBSEQUENT REPORT OF WATER SHUT-OFF        |  |
| NOTICE OF INTENTION TO CHANGE PLANS            |   | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |  |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     |   | SUBSEQUENT REPORT OF ALTERING CASING       |  |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL |   | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |  |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        |   | SUBSEQUENT REPORT OF ABANDONMENT           |  |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    |   | SUPPLEMENTARY WELL HISTORY                 |  |
| NOTICE OF INTENTION TO ABANDON WELL            | X |  |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 19, 1964

USA Harris U-04920-1

Well No. 1 is located 750 ft. from SW line and 780 ft. from EW line of sec. 8

SE/4 Section 8

39 S

21 E

Utah SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildcat

(Field)

San Juan

(County or Subdivision)

APPROVED BY UTAH OIL AND GAS  
CONSERVATION COMMISSION

The elevation of the ~~ground level~~ ground level above sea level is 4801 ft.

DATE 6/26/64 by Paul M. Burchell  
CHIEF PET. ENG.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plug and abandon as follows:

- TD 5547'; Casing - 4-1/2", 9.5# J-55 set at 5500' w/100 sx; 13-3/8" casing at 98' w/150 sx. Perforations - 5400-5408, 4 jets/ft.
1. Pull rods and pump
2. Spot 15 sx plug above 5400'.
3. Pull tubing.
4. Load hole with 9.5# mud.
5. Cut off casing spot 25 sx plug in top of stub
6. Spot 25 sx plugs as follows, 4350', 3600', 3250', 2400', 850', in open hole.
7. Spot 25 sx plug in bottom of surface casing
8. Spot 10 sx plug in top of surface csg
9. Install dry hole marker and clean location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company

Address P. O. Box 1714

Durango, Colorado

By J. H. Watkins  
J. H. Watkins  
Title District Office Supervisor

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-04920-E**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**USA Harris**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 8, T39S, R21E.**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

**Tenneco Oil Company**

3. ADDRESS OF OPERATOR

**P. O. Box 1714, Durango, Colorado**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**SE/4 SE/4 750' <sup>S</sup> FWL 780' FWL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4801 GR**

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Plugged and abandoned as follows:**

**Spotted plugs 5075-5350 w/25 ax; 475-750 w/25 ax; 175-240 w/25 ax; 65-100 w/25 ax; 0-35 w/25 ax. Shot off casing @ 500'. Pipe parted @ 240'. Recovered 1 jt 5-1/2" casing, 8 jts 4-1/2" casing, total 240'. Installed dry hole marker. Plugged and abandoned July 31, 1964.**

18. I hereby certify that the foregoing is true and correct

SIGNED

**R. E. Siverson**

TITLE

**District Production Supt.**

DATE

**8-10-64**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side